

BOSTON GAS COMPANY
D.T.E. 03-49

FIRST SET OF INFORMATION REQUESTS OF THE
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY TO
BOSTON GAS COMPANY

Pursuant to 220 C.M.R. § 1.06(6)(c), the Department of Telecommunications and Energy (“Department”) submits to Boston Gas Company (“Boston Gas” or “Company”) the following Information Requests.

Instructions

The following instructions apply to this set of Information Requests and all subsequent Information Requests issued by the Department to the Company in this proceeding.

1. Each request should be answered in writing on a separate, three-hole punch page with a recitation of the request, a reference to the request number, the docket number of the case, and the name of the person responsible for the answer.
2. Do not wait for all answers to be completed before supplying answers. Provide the answers as they are completed.
3. These requests shall be deemed continuing so as to require further supplemental responses if the Company or its witness receives or generates additional information within the scope of these requests between the time of the original response and the close of the record in this proceeding.
4. The term “provide complete and detailed documentation” means:

Provide all data, assumptions and calculations relied upon. Provide the source of and basis for all data and assumptions employed. Include all studies, reports and planning documents from which data, estimates or assumptions were drawn and support for how the data or assumptions were used in developing the projections or estimates. Provide and explain all supporting work-papers.
5. The term “document” is used in its broadest sense and includes, without limitation, writings, drawings, graphs, charts, photographs, phono-records, microfilm, microfiche, computer printouts, correspondence, handwritten notes, records or reports, bills, checks, articles from journals or other sources and other data compilations from which information can be obtained and all copies of such documents that bear notations or other markings that differentiate such copies from the original.

6. If any one of these requests is ambiguous, notify the Hearing Officer so that the request may be clarified prior to the preparation of a written response.
7. Please serve one (1) copy of the responses on Mary Cottrell, Secretary of the Department and on all parties; also submit two (2) copies of the responses to Jesse S. Reyes, Hearing Officer.
8. In addition to filing, all non-proprietary responses are to be submitted by e-mail to dte.efiling@state.ma.us and to the e-mail address of any party required to be served.
9. Responses must be filed with the Department no later than 5:00 p.m. on **Wednesday, June 11, 2003**.

INFORMATION REQUESTS

- DTE-1-1 Refer to the testimony of Tiffini Johnson at page 6.
- a. What is the estimated cost of the Dudley project?
 - b. How was this cost derived?
 - c. Please include all calculations, work papers and any related materials used in your formulation.
- DTE-1-2 Refer to the testimony of Tiffini Johnson at page 6, regarding the LNG reinforcing project.
- a. Please produce the previous studies used to project the expected cost of a LNG reinforcing project in this case.
 - b. How were the previous projects similar or different from this LNG project?
 - c. Please produce all calculations, work papers and any related materials used in your formulation.

- DTE-1-3 Refer to the testimony of Tiffini Johnson at page 6.
- a. Please produce all calculations, work papers, and related material as to the approximate cost of the Oxford project.
 - b. Does the approximate cost of \$4.2 million for the Oxford project include the deduction for the Tennessee Gas Pipeline Company partial funding of the project?
- DTE-1-4 Refer to the testimony of Tiffini Johnson at page 3.
- a. Does the \$4.2 million proposed for the Oxford extension include the cost of the decommissioning of the propane air plant infrastructure?
 - b. What is the cost of the decommissioning?
- DTE-1-5 Refer to the testimony of Richard Murphy at page 7.
- a. How many firm customer commitments does the Company have for the proposed new extension?
 - b. What is the expected return from these firm customer commitments?